

Dear Sirs

Please note the attached APD has a
lease expiration of April 30, 1999.

Your timely attention in processing the
subject APD would greatly be appreciated

Thanks

Bill

Bgon.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

B TYPE OF WELL

OIL ☐
WELL

GAS ☒
WELL

OTHER

SINGLE ☐
ZONE

MULTIPLE ZONE ☒

2. NAME OF OPERATOR

Lone Mountain Production Company

3. ADDRESS OF OPERATORS

P.O. Box, 3394, Billings, MT. 59103 406-245-5077

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)

at surface

1969' FNL, 734' FWL

SW/NW

621943.82
4392336.58

At proposed prod. Zone

600

224

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

33 miles south of Ouray Utah

15. DISTANCE FROM PROPOSED LOC. TO NEAREST PROP. OR LEASE LINE, FT. (Also to nearest drlg. Unit line, if any)

734'

16. NO. OF ACRES IN LEASE

1,800

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

16. DISTANCE FROM PROPOSED LOCATION * TO NEAREST WELL, DRILLING COMPLETED.

NA

19. PROPOSED DEPTH

7,500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATION (SHOW WHETHER DF. RT, GR, etc.)

6,299' GR

22. APPROX. DATE WORK WILL START

April 15, 1999

PROPOSED CASING AND CEMENT PROGRAM

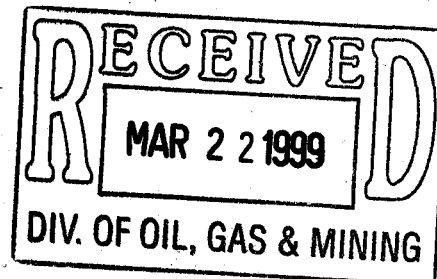
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	36	300	To Surface
7 7/8	4 1/2	11.6	T.D.	Cement top to cover the oil shale

Operator requests permission to drill the subject well.

Please see the attached 10 Point and 13 Point Surface Use Plan.

If you require additional information please contact:

William Ryan
350 S., 800E.
Vernal, Utah
435-789-0968



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directional, give pertinent data on subsurface location and measure and true vertical depths. Give blowout preventer program, if any.

24

SIGNATURE

William A Ryan

TITLE

Agent

DATE

March 19, 1999

(This space for Federal or State Office use)

PERMIT NO.

43047-33323

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Federal Approval of this
Action is Necessary

TITLE

BRADLEY G. HILL
RECLAMATION SPECIALIST III

DATE

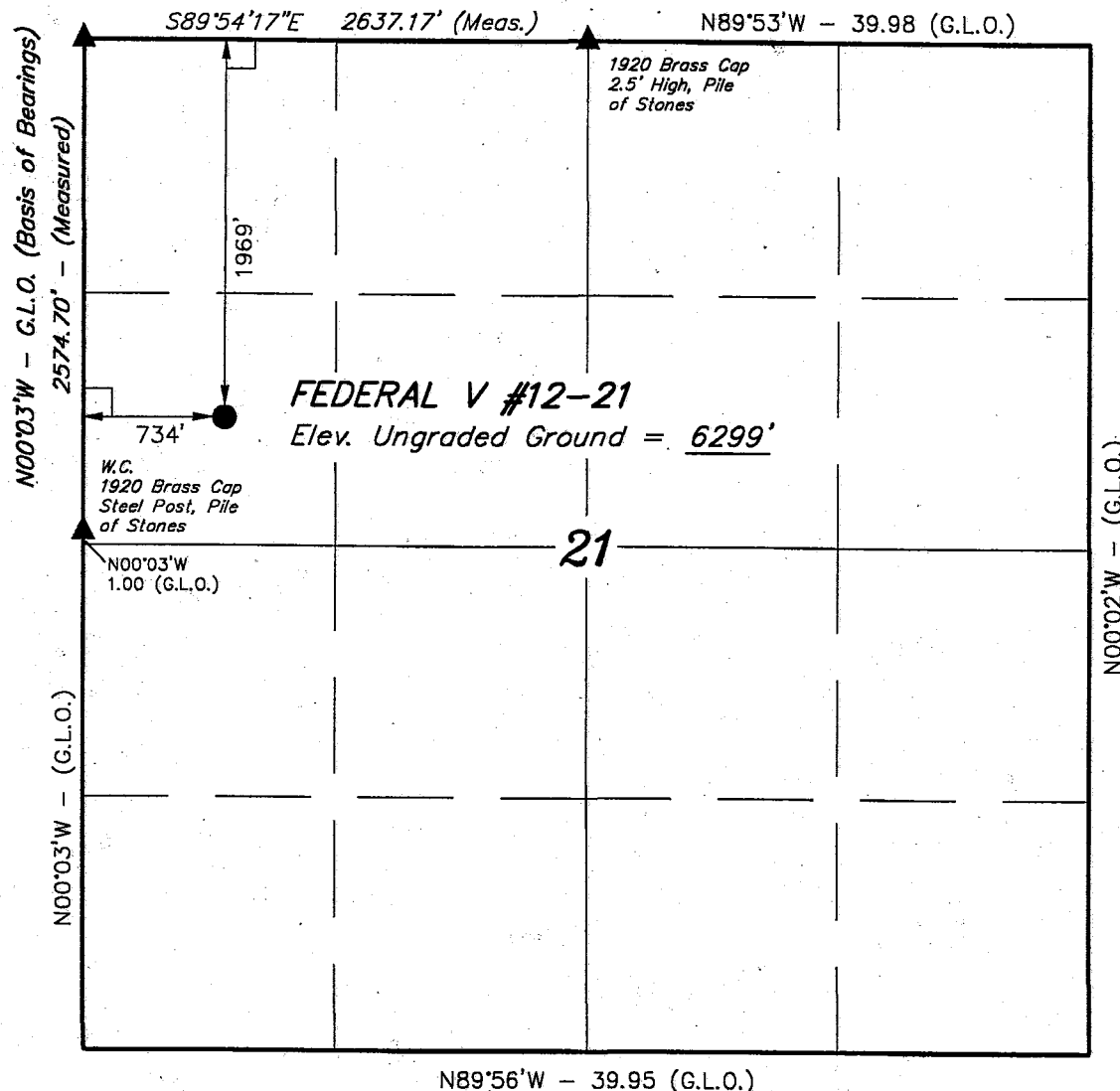
3/24/99

*See Instructions on Reverse Side

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T13S, R21E, S.L.B.&M.

1920 Brass Cap
Steel Post, Pile
of Stones



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

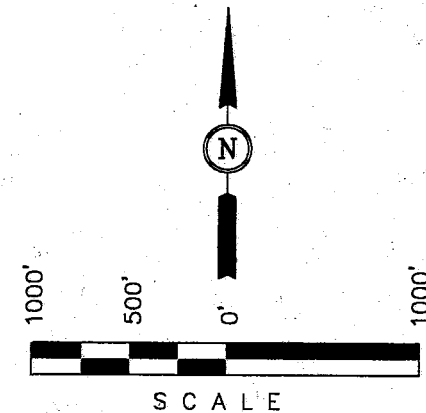
LATITUDE = 39°40'26"
LONGITUDE = 109°34'42"

LONE MOUNTAIN PRODUCTION

Well location, FEDERAL V #12-21, located as shown in the SW 1/4 NW 1/4 of Section 21, T13S, R21E, S.L.B.&M. Uintah County Utah.

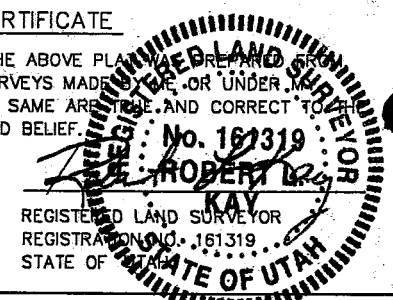
BASIS OF ELEVATION

BENCH MARK 63WF LOCATED IN THE SW 1/4 OF SECTION 29, T13S, R21E, S.L.B.&M. TAKEN FROM THE AGENCY DRAW NE. QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6488 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-11-99	DATE DRAWN: 03-15-99
PARTY G.S. B.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE LONE MOUNTAIN PRODUCTION	

Ten Point Plan

Lone Mountain Prod., Co.

Fed. V 12-21

Surface Location SW 1/4, NW 1/4, Section 21, T. 13 S., R. 21 E.

1. Surface Formation:

Green River

2. Estimated Formation Tops and Datum:

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Green River	Surface	+6,299' G.L.
Oil Shale	500	+5,799
Wasatch	2,208	+4,091
Mesaverda formation	4,282	+2,017
Mancos	7,032	-733
T.D.	7,132	-833

3. Producing Formation Depth:

Formation objective includes the Wasatch and Mesaverda and there sub-members.

Off set well information:

Off set well: None

4. Proposed Casing:

<u>Hole</u> <u>Size</u>	<u>Casing Grade</u> <u>Size</u> <u>Weight/Ft.</u>	<u>Setting</u> <u>& Tread</u>	<u>Casing</u> <u>Depth</u>	<u>New/Used</u>
12 1/4	9 5/8 24	J-55/STC	300	New
7 7/8	4 1/2 11.6	J-55/LTC	T.D.	New

Cement Program:

<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amount</u>	<u>Cement Yield</u>	<u>Cement Weight</u>
9 5/8	Class "G" 2% Calcium 1/4 #/sk. Cello Flake	150 sks. +/-	1.16 cu. ft./sk.	15.82 lbs./gal.
4 1/2 Lead.	Class "G" 3% salt 16% gel (Bentonite) 2% WR15 .4 lbs./sk. FL 25	300 sks. +/-	3.91 cu. ft./sk.	11.0 lbs./gal.
Tail	Class "G" 10% salt 10% gel .1% R-3 .4 FL-25	540 sks. +/-	1.44 cu. ft./sk.	15.23 lbs./gal.

5. BOP and Pressure Containment Data:

The anticipated bottom hole pressure will be less than 3000 psi.

A 3000-psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 9 5/8" surface casing. The BOP system including the casing will be pressure tested to the minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during the drilling operation.

6. Mud Program:

<u>Interval</u>	<u>Mud weight lbs./gal.</u>	<u>Viscosity Sec./Qt.</u>	<u>Fluid Loss MI/30 Mins.</u>	<u>Mud Type</u>
0-300	Air/Clear Water	----	No Control	Water/Gel
300-2200	Clear Water	----	No Control	Water/Gel
2500-T.D.	8.4-8.6	30	8-10	Water/Gel

7. Auxiliary Equipment:

Upper Kelly cock, full opening stabbing valve, 2 1/2" choke manifold and pit level indicator.

8. Testing, Coring, Sampling and Logging:

- a) Test: None are anticipated.
- b) Coring: There is the possibility of sidewall coring.
- c) Sampling: Every 10' from 2000' to T.D.
- d) Logging:

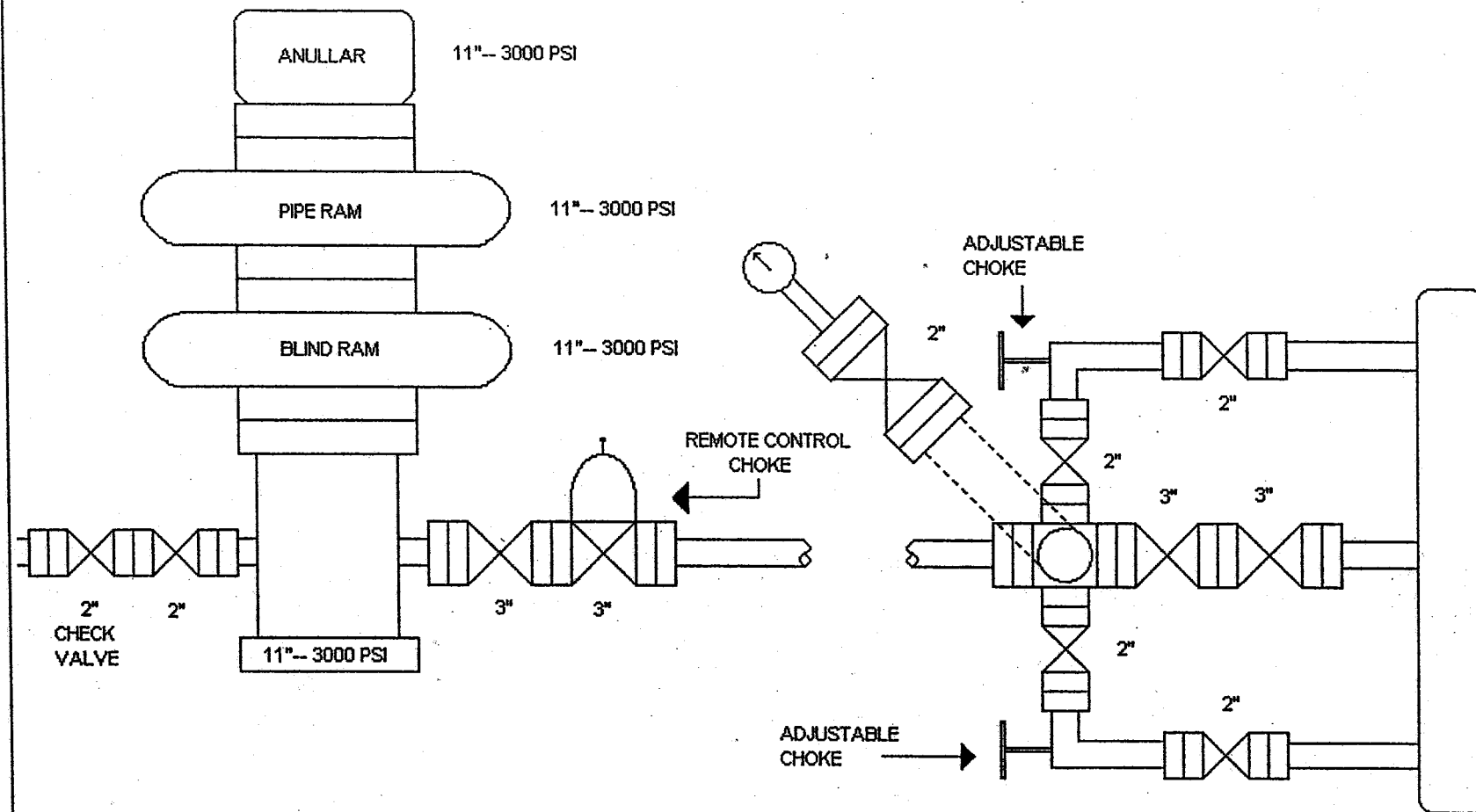
Type	Interval
DLL/SFL W/GR and SP	T.D. to Surf. Csg
FDC/CNL W/GR and CAL	T.D. to Surf. Csg

9. Abnormalities (including sour gas):

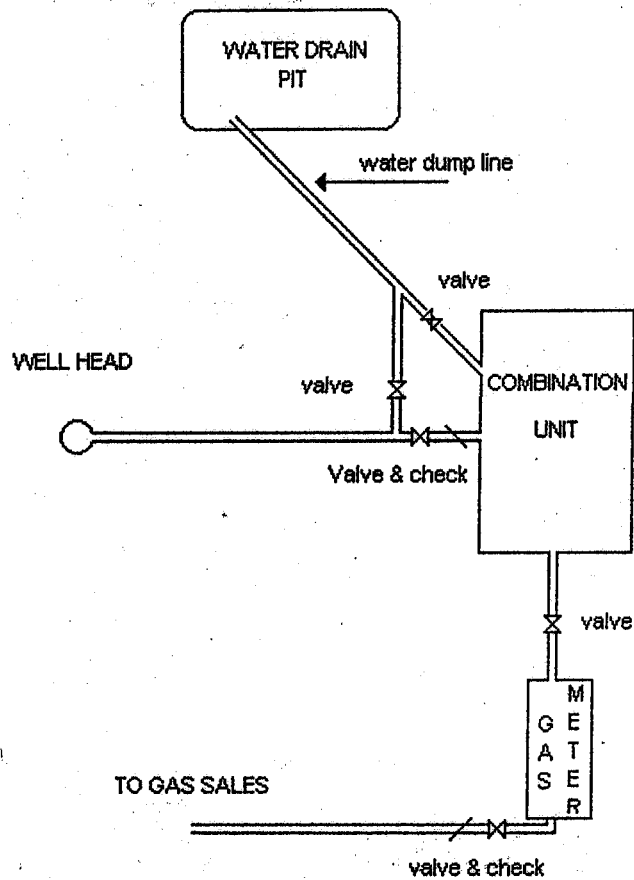
No abnormal pressures, temperatures or other hazards are anticipated. Oil and gas shows are anticipated in the Wasatch Formation. Other wells drilled in the area have not encountered over pressured zones or H₂S.

10. Drilling Schedule:

The anticipated starting date is April 15, 1999. Duration of operations expected to be 30 days.



LONE MOUNTAIN
TYPICAL
GAS WELL



LONE MOUNTAIN PRODUCTION COMPANY

13 POINT SURFACE USE PLAN

FOR WELL

FED V 12-21

LOCATED IN

SW 1/4, NW 1/4

SECTION 21, T. 13 S., R. 21 E., U.S.B.&M.

UINTAH COUNTY, UTAH

LEASE NUMBER: UTU-65341

SURFACE OWNERSHIP: FEDERAL

1. Existing Roads

To reach the Lone Mountain Production Co. well Fed. V 12-21, in Section 21, T 13 S, R 21 E, from Ouray, Utah, proceed south on the paved and gravel road for 29.3 miles. Turn south and west (left) on the Buck Canyon road. Proceed 2.5 miles. Turn north and west (right) on the Willow Creek road proceed 2.6 miles. Turn south and west (left) on the Agency Draw road. Proceed 7 miles. Turn north and east follow the existing road 1.9 miles.

The proposed access road will start at this point.

All existing roads to the proposed location are State or County Class D roads.

Please see the attached map for additional details.

The last 1.7 miles of existing road leading to the proposed location will not be upgraded before the well is drilled. The road will serve the drilling needs with minimal up grading. If dust bowls are created or muddy conditions require maintenance the Operator will make the required repairs. If production casing is run on the subject well the 1.7 miles of road will be upgraded to the following condition.

2. Planned access road

The proposed location will require approximately 500 feet of new access road.

The road will be built to the following standards:

A) Approximate length	500 ft
B) Right of Way width	30 ft.
C) Running surface	18 ft.
D) Surfacing material	Native soil
E) Maximum grade	5%
F) Fence crossing	None
G) Culvert	None
H) Turnouts	None
I) Major cuts and fills	None
J) Road flagged	Yes
K) Access road surface ownership	Federal
L) All new construction on lease	Yes
M) Pipe line crossing	none

Please see the attached location plat for additional details.

A BLM right of way will not be required all new construction will be on lease.

3. Location of existing wells

The following wells are located within a one-mile radius of the location site.

A) Producing well	None
B) Water well	None
C) Abandoned well	None
D) Temp. abandoned well	None
E) Disposal well	None
F) Drilling/Permitted well	None
G) Shut in wells	None

- H) Injection well None
I) Monitoring or observation well None

Please see the attached map for additional details.

4. Location of tank batteries, production facilities, and production gathering service lines.

All production facilities are to be contained within the proposed location site. Please see the attached plat plan for a typical gas well separator installation and well site piping.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted a **Juniper Green** color. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required **paint** color is **Juniper Green**.

All tanks will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

The operator will adhere to all site security guidelines and regulations identified in 43 cfr 3126.7.

All off lease storage, off lease measurement, commingling on lease or off lease, of production, will have prior written approval from the authorized officer.

If the well is capable of production in paying quantities a surface pipeline will be required. The line will be welded on location and pulled to the

tie in. The approximate length will be 500 ft.

A BLM right-of-way will not be required. All construction will be on lease.

The gathering pipeline will be a 2" or 4" steel surface pipeline.

Please see the attached location diagram for pipeline location. There will be no additional surface disturbances required for the installation of a gathering line.

The gas meter run will be located within 500' of the well head. The gas line will be buried or anchored down from the well head to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tank strapped in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all future meter-proving schedule. A copy of the meter calibration report will be submitted to the **BLM Vernal District Office, Vernal Utah**. All measurement facilities will conform to API (American Petroleum Institute) and AGA (American Gas Association) standards for gas and liquid hydrocarbon measurement.

5. Location and type of water supply

Water for drilling and cementing the subject well will be hauled by truck from Willow Creek at the bottom of Buck Canyon. **Water right number 49-1625**

Held by A-1 Tank Rental and Brine Service. Water for completion will come from the same supply or Vernal City.

6. Source of construction materials

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional road gravels or pit lining material will be obtained from private sources.

7. Methods for handling waste disposal

A) Pit construction and liners:

The reserve pit will be approximately 10 ft. deep and most of the depth shall be below the surface of the existing ground. Please see the attached plat for details.

The reserve pit will not be lined unless the pit is blasted. If the pit is blasted a pit liner will be required.

The reserve pit will not be used to store water for drilling. A semi-closed system will be used to drill the well. All fresh water for drilling will come from a frac tank placed on location and from the rig tank. The pit will be used to hold non-flammable materials such as cuttings, salt, drilling fluids, chemicals, produced fluids, etc.

B) Produced fluids:

Produced water will be confined to the reserve pit, or if deemed

necessary a storage tank for a period not to exceed 90 days after initial production. During the 90 days an application will be made to the authorized officer for approval of a permanent disposal method and location.

C) Garbage:

A trash cage fabricated from expanded metal will be used to hold trash on location and will be removed to an authorized land fill location.

D) Sewage:

A portable chemical toilet will be supplied for human waste.

E) Site clean up:

After the rig is moved off the location the well site area will be cleaned and all refuse removed.

8. Ancillary facilities

There are no ancillary facilities planned at this time and none are foreseen for the future.

9. Well-site layout

Location dimensions are as follow:

A) Pad length	350 ft.
B) Pad width	155 ft.
C) Pit depth	10 ft.
D) Pit length	180 ft.
E) Pit width	50 ft.
F) Max cut	1.1 ft.
G) Max fill	2.8 ft.
H) Total cut yd's	3,530 cu. yd's

- | | |
|-------------------------|-------------------|
| I) Pit location | north side |
| J) Top soil location | south side |
| K) Access road location | |
| | east end |
| L) Flare pit | corner B |

Please see the attached location diagram for additional details.

All pits will be fenced according to the following minimum standards:

- A) Thirty-nine inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.
- E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.

10. Plans for restoration of the surface

Prior to construction of the location, the top 6 inches of soil material will be stripped off the location and the pit area. The topsoil removed and piled will amount to approximately 1,000 cubic

yards of material. Topsoil will be stockpiled in two distinct piles (location topsoil and pit topsoil). A third pile of material consisting of subsoil will be stock piled. The subsoil pile will be used to build burms around production tanks. The topsoil pile will not be used for any use other than rehabilitation of the location and pit area. Placement of the topsoil is noted on the attached location plat. The topsoil pile from the location will be seeded as soon as the soil is stock piled with the seed mix provided. The unused portion of the location (the area outside the dead men) will be recontoured.

The seeded area will be walked over with a cat.

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Changes to the drainage during the construction activities shall be restored to its original line of flow or as near as possible when the pit is back-filled

All disturbed areas will be recontoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rainfall and

run off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert run off as needed.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface.

A) Seeding dates:

Seed will be spread when the topsoil is stock piled and when reclamation work is performed.

C) Seed Mix

Fourwing Saltbush (Atriplex Canescens)	4#/acre
Shad Scale (Antriplex Cenfertifolia)	3#/acre
Needle and Thread Grass	2#/acre
Indian Rice Grass	3#/acre

At such time as the well is plugged and abandoned the operator will submit a surface reclamation plan to the surface management agency for prescribed seed mixture and reseeding requirements.

11. Surface ownership:

Access road	Federal
Location	Federal
Pipeline	Federal

12. Other information

A) Vegetation:

The vegetation coverage is good . The majority of the existing vegetation consists of sagebrush. Shad Scale, Needle and Thread, and Indian rice grass are also found on the location.

B) Dwellings:

There are no dwellings or other facilities within a one-mile radius of the location.

C) Archeology:

The location has not been surveyed. A copy of that survey will be forwarded to your office.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations which would effect such sites will be suspended and the discovery reported promptly to the surface management agency.

D) Water:

The nearest water is Willow Creek located 1.3 miles to the east

E) Chemicals:

No pesticides, herbicides or other possible hazardous chemicals will be used without prior application.

F) Notification:

a) Location construction

At least forty eight (48) hours
prior to construction of location
and access roads

b) Location completion

Prior to moving in the drilling rig.

c) Spud notice

At least twenty-four (24) hours
prior to spudding the well.

d) Casing string and cementing

At least twenty-four (24) hours
prior to running casing and
cementing all casing strings.

**e) BOP and related equipment
tests**

At least twenty-four (24) hours
prior to initial pressure tests.

f) First production notice

Within five (5) business days
after the new well begins, or
production resumes after well has
been off production for more than
ninety 90 days.

H) Flare pit:

The flare pit will be located in corner
B of the reserve pit out side the pit
fence and 100 feet from the bore
hole on the **north side of the
location.** All fluids will be removed
from the pit within 48 hours of
occurrence.

**13. Lessees or Operator's representative
and certification**

A) Representative

William A. Ryan

Rocky Mountain Consulting
350 South 800 East
Vernal, Utah 84078

Office 435-789-0968
Fax 435-789-0970
Cellular 435-828-0968

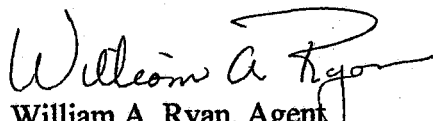
All lease and/or unit operations will
be conducted in such a manner that
full compliance is made with all
applicable laws, regulations, onshore
oil and gas orders, the applicable
laws, regulations, and any applicable
notices to lessees. The operator is
fully responsible for the actions of
his subcontractors. A copy of these
conditions will be furnished to the
field representative to ensure
compliance.

This drilling permit will be valid for
a period of one year from the date of
approval. After permit termination,
a new application will be filed for
approval for any future operations.

B) Certification

I hereby certify that I, or persons
under my direct supervision, have
inspected the proposed drill-site and
access route, that I am familiar with
the conditions which presently exist,
that the statements made in this plan
are, to the best of my knowledge and
belief, true and correct, and that the
work associated with the operation
proposed herein will be performed
by **Lone Mountain Production
Company** and its contractors and
subcontractors in conformity with
this plan and terms and conditions
with this plan and the terms and
conditions under which it is
approved.

Date March 18, 1999


William A. Ryan, Agent
Rocky Mountain Consulting

SELF-CERTIFICATION STATEMENT

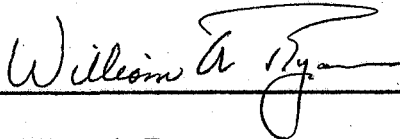
The following self-certification statement is provided per Federal requirements dated June 15, 1988.

Please be advised that Lone Mountain Prod., Co. are considered to be the operator of the following well.

**Fed. V 12-21
SW 1/4, NW 1/4, Section 21, T. 13, R. 21 E.
Lease UTU-65341
Uintah County, Utah**

Lone Mountain Prod., Co. is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond UT-0179 provides state wide bond coverage on all Federal lands.

A handwritten signature in cursive script, reading "William A. Ryan", is written over a horizontal line.

**William A. Ryan
Agent
Rocky Mountain Consulting
350 S. 800 E.
Vernal UT 84078
435-789-0968 Office
435-828-0968 Cell
435-789-0970 Fax**

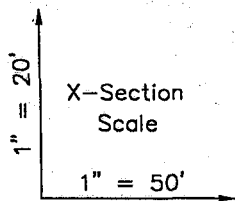
LONE MOUNTAIN PRODUCTION

TYPICAL CROSS SECTIONS FOR

FEDERAL V #12-21

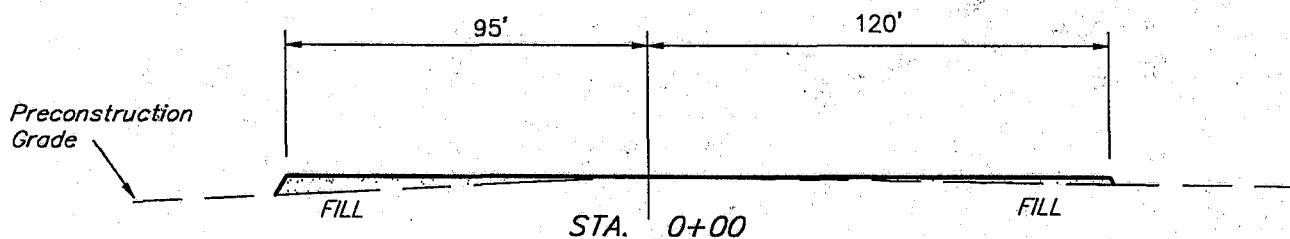
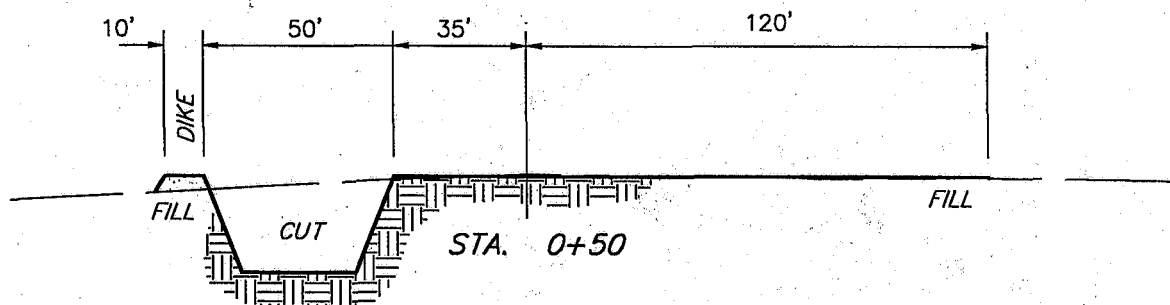
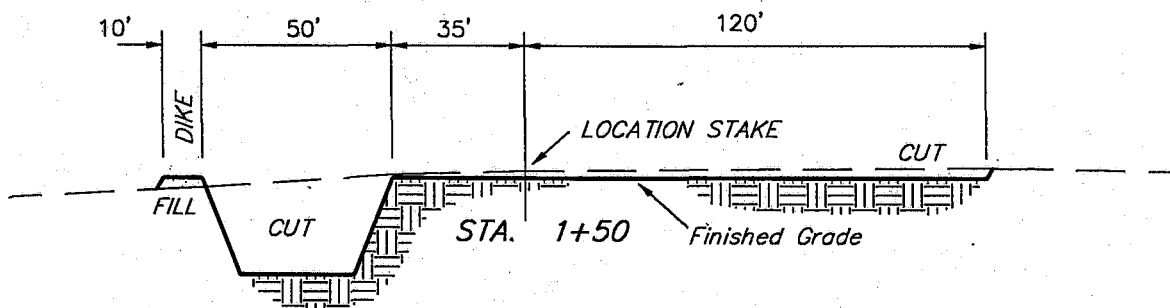
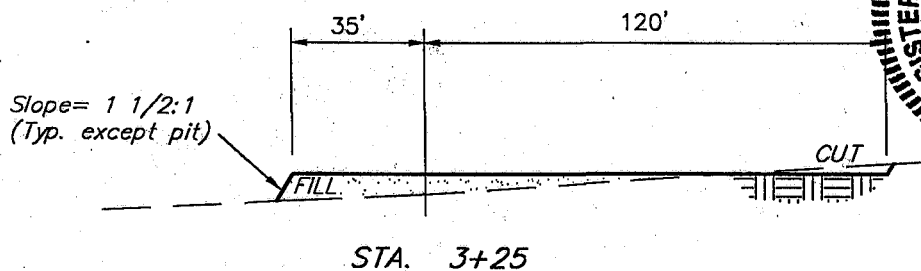
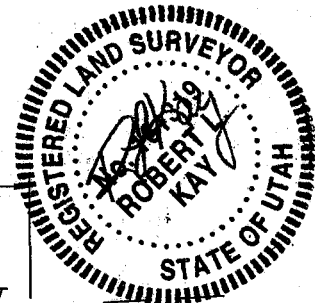
SECTION 21, T13S, R21E, S.L.B.&M.

1969' FNL 734' FWL



DATE: 03-15-99

Drawn By: D.R.B.



APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,100 Cu. Yds.

Remaining Location = 2,430 Cu. Yds.

TOTAL CUT = 3,530 CU.YDS.

FILL = 1,110 CU.YDS.

EXCESS MATERIAL AFTER

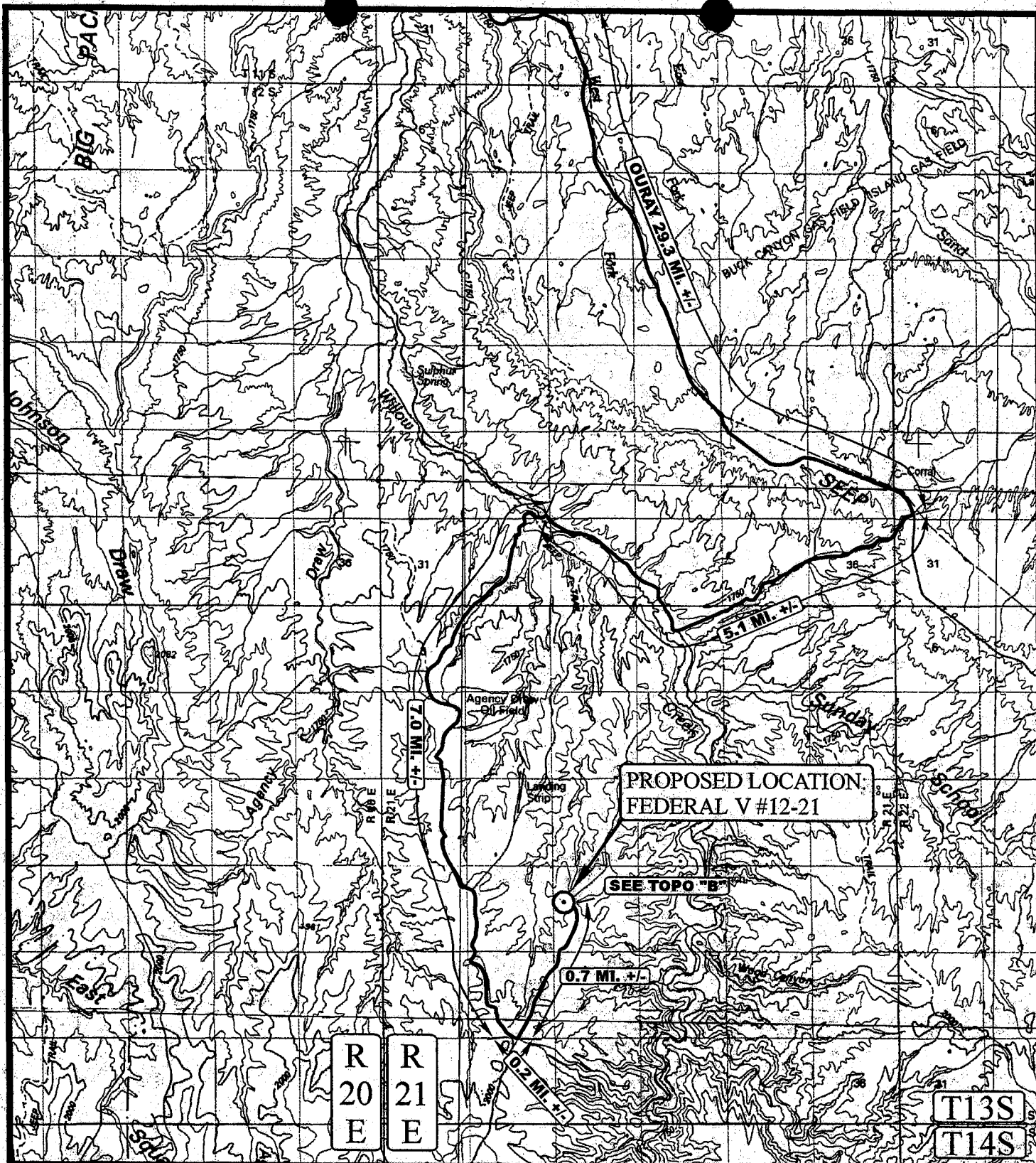
5% COMPACTION = 2,360 Cu. Yds.

Topsoil & Pit Backfill = 2,360 Cu. Yds.
(1/2 Pit Vol.)

EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

LONE MOUNTAIN PRODUCTION

FEDERAL V #12-21

SECTION 21, T13S, R21E, S.L.B.&M.

1969' FNL 734' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

3 12 99
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00

A
 TOPO



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

LONE MOUNTAIN PRODUCTION

FEDERAL V #12-21
SECTION 21, T13S, R21E, S.L.B.&M.
1969' FNL 734' FWL



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85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

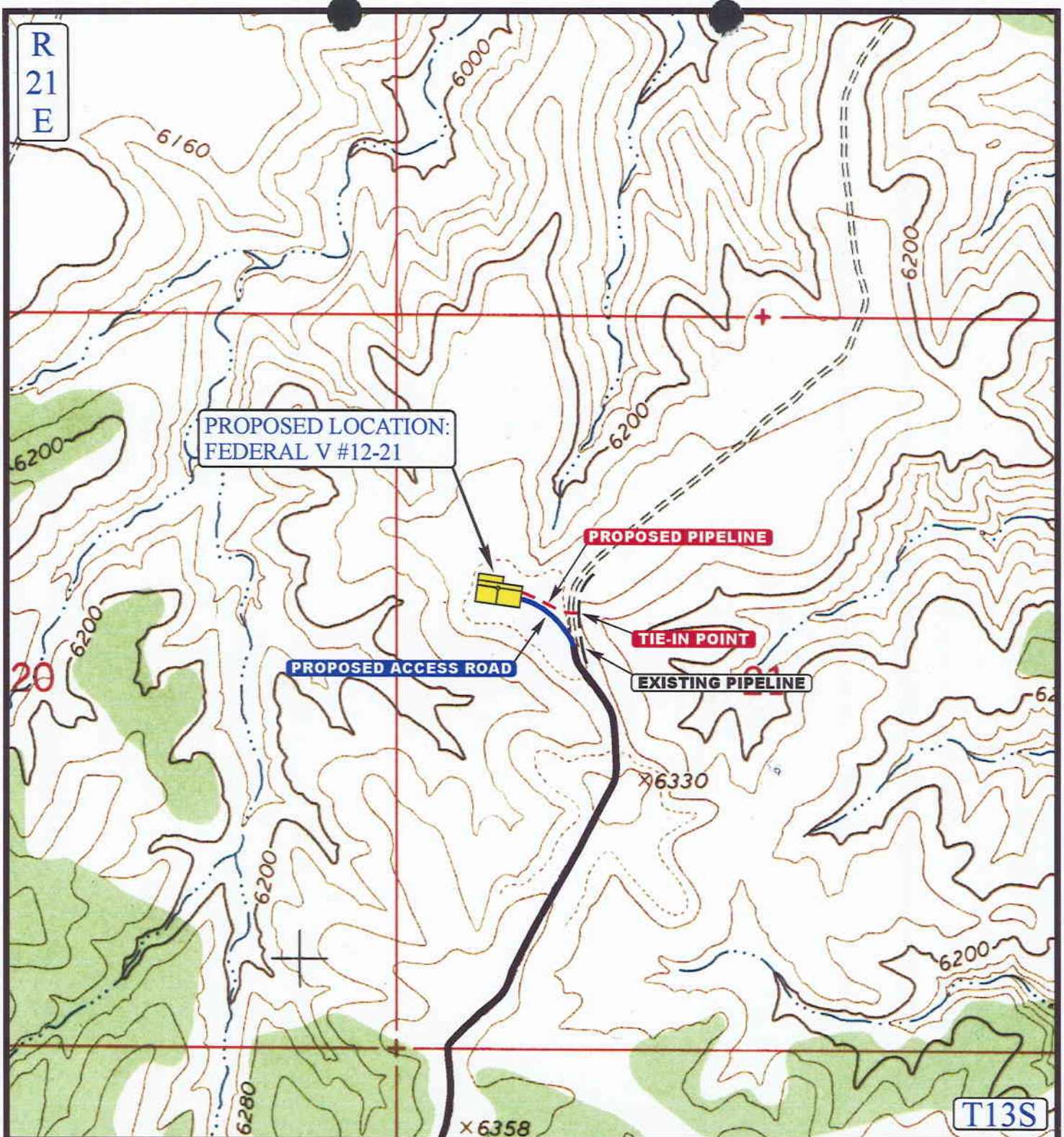


TOPOGRAPHIC
MAP

3 12 99
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

B
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 500' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS

LONE MOUNTAIN PRODUCTION

FEDERAL V #12-21
SECTION 21, T13S, R21E, S.L.B.&M.
1969' FNL 734' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

3 12 99
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/22/1999

API NO. ASSIGNED: 43-047-33323

WELL NAME: FED V 12-21

OPERATOR: LONE MOUNTAIN PROD CO (N7210)

CONTACT: Bill Ryan (435) 789-0968

PROPOSED LOCATION:

SWNW 21 - T13S - R21E

SURFACE: 1969-FNL-0734-FWL

BOTTOM: 1969-FNL-0734-FWL

UINTAH COUNTY

UNDESIGNATED FIELD (002)

LEASE TYPE: FED

LEASE NUMBER: UTU-65341

SURFACE OWNER: Federal

INSPECT LOCATN BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed ☒ Ind[] Sta[] Fee[]
(No. UT-0179)

☒ Potash (Y/N)

☒ Oil Shale (Y/N) *190-5(B)

☒ Water Permit
(No. 49-1625)

☒ RDCC Review (Y/N)
(Date:)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☐ R649-2-3. Unit

☒ R649-3-2. General

☐ R649-3-3. Exception

☐ Drilling Unit

Board Cause No:

Date:

☐ R649-3-11. Directionl Drilling

COMMENTS:

STIPULATIONS: ① FEDERAL APPROVAL



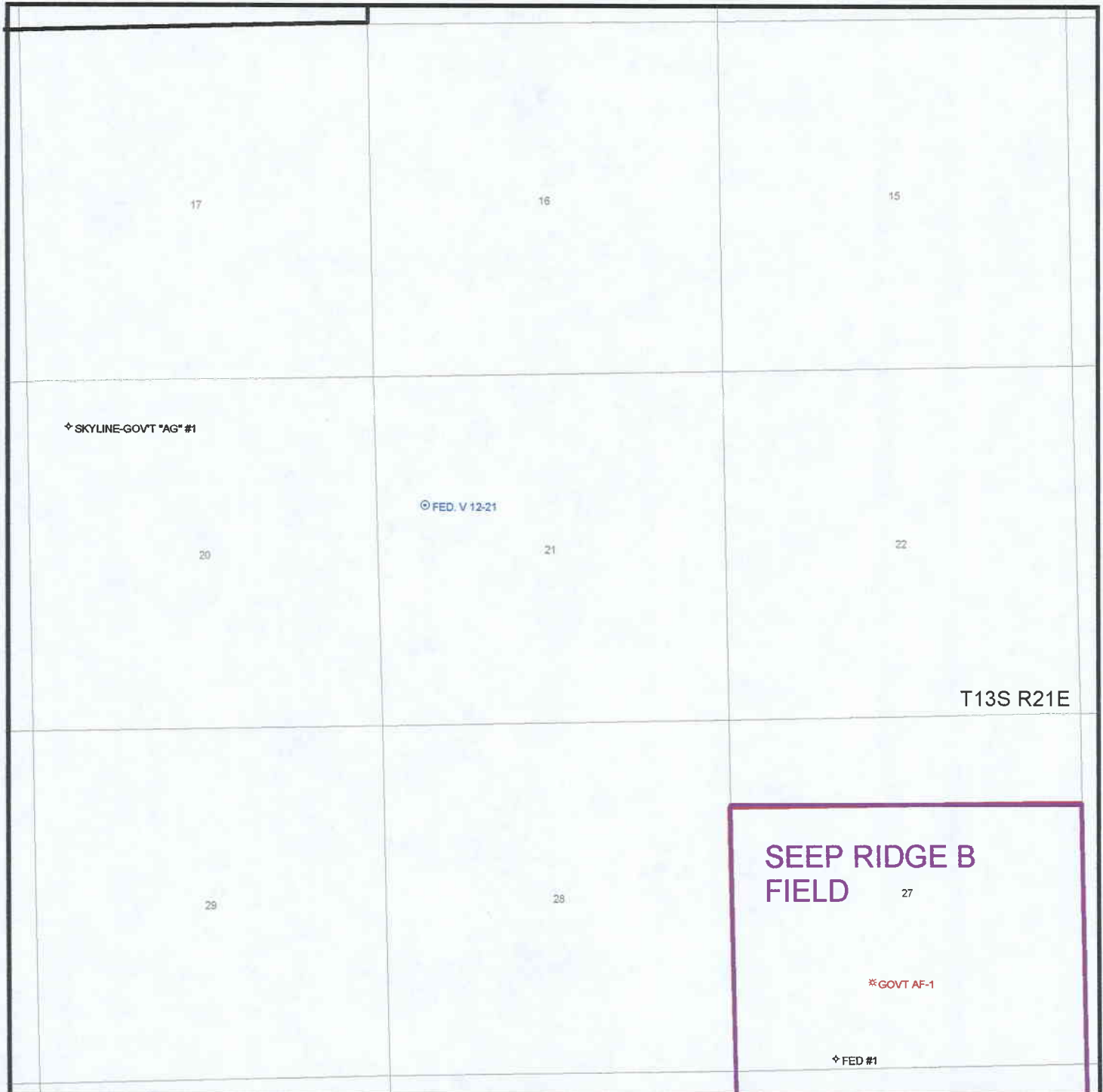
Division of Oil, Gas & Mining

OPERATOR: LONE MOUNTAIN PRODUCTION (N7210)

FIELD: UNDESIGNATED (002)

SEC. 21, TWP 13S, RNG 21E

COUNTY: UINTAH UNIT: NONE



PREPARED
DATE: 23-MAR-1999



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

March 24, 1999

Lone Mountain Production Company
P.O. Box 3394
Billings, Montana 59103

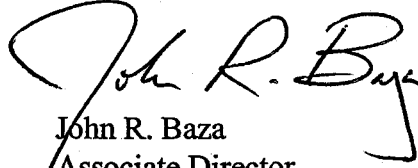
Re: Fed. V 12-21 Well, 1969' FNL, 734' FWL, SW NW, Sec. 21, T. 13 S., R. 21 E.
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33323.

Sincerely,


John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Lone Mountain Production Company

Well Name & Number: Fed. V 12-21

API Number: 43-047-33323

Lease: Federal **Surface Owner:** Federal

Location: SW NW **Sec.** 21 **T.** 13 S. **R.** 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

BLM VERNAL, UTAH UTU-65341

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a TYPE OF WORK

DRILL**DEEPEN****PLUG BACK**

B TYPE OF WELL

OIL



GAS



OTHER

SINGLE



ZONE

MULTIPLE ZONE



2. NAME OF OPERATOR

Lone Mountain Production Company

3. ADDRESS OF OPERATORS

P.O. Box, 3394, Billings, MT. 59103 406-245-5077

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)

at surface

1969' FNL, 734' FWL**SW/NW**

At proposed prod. Zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

33 miles south of Ouray Utah**4304733323**

15. DISTANCE FROM PROPOSED LOC. TO NEAREST PROP. OR LEASE LINE, FT. (Also to nearest drig. Unit line, if any)

734'

16. NO. OF ACRES IN LEASE

1,800

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION * TO NEAREST WELL, DRILLING COMPLETED. OR APPLIED FOR, ON THIS LEASE, FT.

NA

19. PROPOSED DEPTH

7,500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATION (SHOW WHETHER DF, RT, GR, etc.)

6,299' GR

22. APPROX. DATE WORK WILL START

April 15, 1999

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	36	300	To Surface
7 7/8	4 1/2	11.6	T.D.	Cement top to cover the oil shale

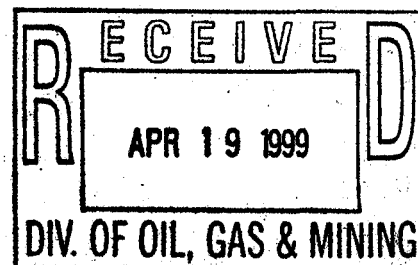
Operator requests permission to drill the subject well.

Please see the attached 10 Point and 13 Point Surface Use Plan.

If you require additional information please contact:

**William Ryan
350 S., 800E.
Vernal, Utah
435-789-0968**

MAR 19 1999



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directional, give pertinent data on subsurface location and measure and true vertical depths. Give blowout preventer program, if any.

24

SIGNATURE

William A Ryan

TITLE

Agent

DATE

March 19, 1999

(This space for Federal or State Office use)

PERMIT NO.

NOTICE OF APPROVAL

APPROVAL DATE

Assistant Field Manager**Mineral Resources**

DATE

APR 15 1999APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

***See Instructions on Reverse Side**

Title 18 U. S. C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONTINUOUS OF APPROVAL
TO OPERATING COPY

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Lone Mountain Production Company

Well Name & Number: Federal V 12-21

API Number: 43-047-33323

Lease Number: U - 65341

Location: SWNW Sec. 21 T.13S R. 21E

Agreement: N/A

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany Oil Shale, identified at $\pm 1,850$ ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

The APD approval is valid until April 30, 1999 only.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 789-7077
Petroleum Engineer

Wayne P. Bankert (435) 789-4170
Petroleum Engineer

Jerry Kenczka (435) 781-1190
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

-As mentioned in the APD, during the construction and drilling phase of the well, the last 1.7 miles of access road will be used as it now exists as much as possible, but where needed the road can be flat bladed, straightened, or trees removed in order to allow the drilling rig and service trucks to access the location. Water should be hauled on the road as needed to keep the dust down and the soil compacted. If the well becomes a producing well, the road should then be upgraded to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

-The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

-Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization.

-Once the reserve pit is dry, it should be filled, recontoured, topsoil spread, seeded, and walked with a CAT to plant the seed. The same seed mix outlined in the APD should be used.

-No construction or drilling activities will be allowed during the critical deer wintering season from Nov. 15 to April 15.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

FORM APPROVED

get Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU 65341

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fed. V 12-21

9. API Well No.

43-047-33323

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH, UT

SUBMIT IN TRIPLICATE

Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

RECEIVED

MAY 18 1999

2. Name of Operator

Texakoma Oil and Gas Corp

972-701-9106

3. Address and Telephone No.

One Lincoln Center, 8400 LBJ Freeway, Suite 500 Dallas, Texas 75240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1969° FNL & 734° FWL SWNW SEC. 21, T13S, R21E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change Operator

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator respectfully requests permission to change Operator

Please see the attached self certification statement.

If you require additional information please feel free to contact:

William (Bill) Ryan (801)-789-0968 Office, (801)-828-0968 Cell, (801)-789-0970 Fax

Agent for Lone Mountain Production Company

14. I hereby certify that the foregoing is true and correct

Signed

William A. Ryan

Title Agent

Date 05/18/99

(This space for Federal or State Office use)

Approved by

Ed [Signature]

Title

Petroleum Engineer

Date

JUN 30 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

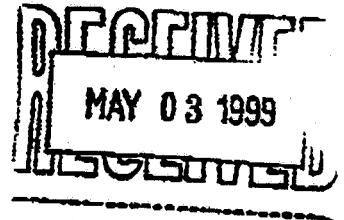
*See Instructions on Reverse Side



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO

3104
(UT-932)

APR 29 1999

DECISION

Principal:

Texakoma Oil & Gas Corporation
5400 LBJ Freeway, Suite 500
Dallas, TX 75240

: Type of Bond: Statewide
: Oil and Gas

: Bond Amount: \$25,000

Surety:

RLI Insurance Company
Attn: Roy Die, Attorney-in-Fact
9025 Lindbergh Drive
Dallas, TX 75240

: BLM Bond No. UT 1131

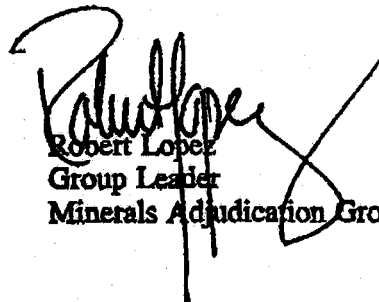
: Bond Surety No. RLB0010902

Statewide Oil and Gas Surety Bond Accepted

On April 23, 1999, this office received a \$25,000 statewide oil and gas bond for the principal named above. The bond has been examined, found satisfactory, and is accepted effective the date of filing.

The bond constitutes coverage of all operations conducted by the principal on Federal leases in Utah. The bond provides coverage of the principal where that principal has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

The bond will be maintained by this office. Termination of liability under the bond will be permitted only after this office is satisfied that there is no outstanding liability on the bond or satisfactory replacement bonding coverage is furnished.


Robert Lopez
Group Leader
Minerals Adjudication Group

cc: Moab & Vernal Field Offices

INSPECTION FORM 1 STATE OF UTAH
DIVISION OF OIL GAS AND MINING

DRILLING OPERATIONS

Well Name: <u>Fed. V12-21</u>	API Number: <u>43-047-33323</u>		
Qtr/Qtr: <u>SW/NW</u>	Section: <u>21</u>	Township: <u>13S</u>	Range: <u>21E</u>
Company Name: <u>Texacoma</u>			
Lease: State _____	Fee _____	Federal <u>X</u>	Indian _____
Inspector: <u>David W. Hackford</u>		Date: <u>6/27/99</u>	

Inspection made in accordance with Division Inspection Standards and Procedures for drilling operations, any exceptions noted in comments.

Depth at time of visit: 4030' Last BOPE test recorded: 6/27/99
Drilling Contractor: Chandler Drilling Co. Rig No. 1

COMMENTS: Survey at 3156' was 1 degrees. 330 ' of 9 5/8" casing set and
cemented. This well was originally permitted by Lone Mountain Production Co.

Texakoma
Oil & Gas Corporation™
EXPLORATION & PRODUCTION

June 2, 1999

Rocky Mountain Consulting
Attn: Bill Ryan
350 S. 800 E.
Vernal, Utah 84078

RE: Designation of Agent
State of Utah

Dear Mr. Ryan:

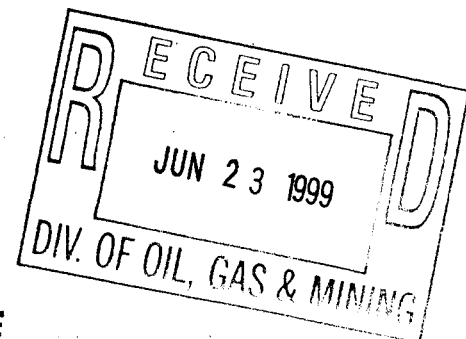
This letter shall serve as authoritative notice to any officials within the State of Utah or Bureau of Land Management that you and/or your company have been designated by Texakoma Oil & Gas Corporation as its official agent. You are hereby authorized as Texakoma Oil & Gas Corporation's Agent to represent the Company in all transactions regarding permitting, regulatory matters and other operational issues with the State or Federal officials in the State of Utah.

If any officials need further documentation, please at the address below.

Sincerely,

TEXAKOMA OIL & GAS CORPORATION

Dean R. Kennedy
Dean R. Kennedy
President



ONE LINCOLN CENTRE
5400 LBJ FREEWAY • SUITE 500 • DALLAS, TEXAS • 75240
972-701-9106



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400

Fax: (435) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

June 30, 1999

William A. Ryan, Agent
Rocky Mountain Consulting
350 S 800 E
Vernal UT 84078

Re: Well No. Federal V 12-21
SWNW, Sec. 21, T13S, R21E
Lease U-65341
Uintah County, Utah

Dear Mr. Ryan:

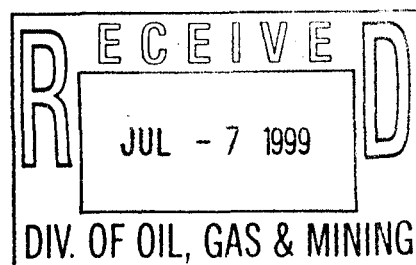
This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Texakoma Oil & Gas Corp. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT1131, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Ed Forsman
Petroleum Engineer,
Minerals Resources

cc: Division of Oil, Gas & Mining
Lone Mountain Production Company
White River Resource Management Inc.



LONE MOUNTAIN PRODUCTION COMPANY

Mailing Address:
P.O. Box 3394
Billings, MT 59103-3394

(406) 245-5077
FAX 248-6321

Shipping Address:
100 North 27th Street
Suite 650
Billings, MT 59101

September 15, 2000

State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn: Jimmie Thompson

RE: RESIGNATION OF OPERATOR
FEDERAL H 14-30
FEDERAL V 12-21
UINTAH COUNTY, UTAH

Dear Mr. Thompson:

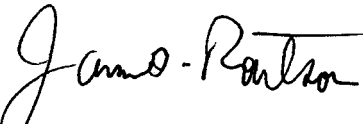
Please be advised Lone Mountain Production Company resigned as Operator of the Federal H 14-30 and the Federal V 12-21 wells, effective June 30, 1999.

All future correspondence should be directed to Texakoma Oil & Gas Corporation, 5400 LBJ Freeway, Dallas, Texas 75240-6326.

Should you have any questions or need further information, please contact our office at the letterhead address or phone number or Texakoma Oil & Gas Corp. at (972) 701-9106.

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY



James G. Routson
President

RECEIVED

SEP 18 2000

**DIVISION OF
OIL, GAS AND MINING**

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS	✓
2. CDW	✓	5-SP	✓
3. JLT		6-FILE	

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

06-01-1999**FROM:** (Old Operator):LONE MOUNTAIN PRODUCTION CO.Address: P. O BOX 3394BILLINGS, MT 59103-3394Phone: 1-(406)-245-5077Account No. N7210**TO:** (New Operator):TEXAKOMA OIL & GAS CORPORATIONAddress: ONE LINCOLN CENTER STE 5005400 LBJ FREEWAYDALLAS, TX 75240Phone: 1-(972)-701-9106Account N2035**CA No.****Unit:****WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL H 14-30	43-047-33165	99999	30-10S-24E	FEDERAL	GW	APD
FEDERAL V 12-21	43-047-33323	99999	21-13S-21E	FEDERAL	GW	APD

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 09-18-2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06-23-1999
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 09-18-2000
- Is the new operator registered in the State of Utah: YES Business Number: 1447181-0143
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 06/30/1999
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator

change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Pro:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/18/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/18/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 03-09-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Copy: Utah DNR, ORGMDIV
Rev: 9-25-2000 Doc# 10810
FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. REVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR TEXAKOMA OIL & GAS CORPORATION							
3. ADDRESS AND TELEPHONE NO. 5400 LBJ FWY, STE. 500, DALLAS, TX 75240 (972) 701-9106							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1969' FNL & 734' FWL At top prod. interval reported below Same At total depth Same							
14. PERMIT NO. NA				DATE ISSUED 4-15-99			
15. DATE SPUDDED 6-27-1999		16. DATE T.D. REACHED 7-5-99		17. DATE COMPL. (Ready to prod.) NA		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6313' RKB	
19. ELEV. CASINGHEAD 6299'		20. TOTAL DEPTH, MD & TVD 6713'		21. PLUG, BACK T.D., MD & TVD 6290'		22. IF MULTIPLE COMPL., HOW MANY?	
23. INTERVALS DRILLED BY 10'-6713'							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* ALL intervals tested below tested only formation water.							
25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Array Ind./Comp. N-Litho Den/GR/Platform Express/CMR							
27. WAS WELL CORED NO							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8" / J	36	330'	12 1/4"	Surface: 175 sks Perm + 2% Calc		None	
5 1/2" / J	15.5	6713'	7 7/8"	2350': 785 sks Perm 300		None	
				Stage 1: DV Tool @ 3500'; 475 sks			
				HAC 5 w/ 1% Econolite, 65' / 35 Pgs			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2895'	2895'
31. PERFORATION RECORD (Interval, size and number)							
2954' - 2974', 0.45" EHD - 80 Holes							
4437' - 4446', 0.45" EHD - 36 Holes							
4520' - 4540', 0.45" EHD - 80 Holes							
5195' - 5215', 0.45" EHD - 80 Holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION NA		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swab Test Only Water ALL ZONES				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 9-17-05	HOURS TESTED 8	CHOKE SIZE 2"	PROD. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
				0	0	50	NA
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
NA	0		0	0/TSTM	150	NA	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED							
35. LIST OF ATTACHMENTS BILL RYAN							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tom Sprinkle

TITLE

Drilling Manager

DATE

9-21-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

Green River

Surface

500'

Gray to green shale w/ limestone and sandstone stringers

Wasatch

500'

5000'

Red, Brown, green and gray shale to gray/brown sandstone/brown lime

Mesaverde

5000'

6600'

Red/Gray/Green shale, white to gray sandstone w/ black coal stringers

Castlegate

6600'

6713'

Sandstone, white to light gray

38.

GEOLOGIC MARKERS

NAME

MEAS. DEPTH

TOP

TRUE
VERT. DEPTH

Green River

Surface

Wasatch

500'

Mesaverde

5000'

Castlegate

6600'



EXPLORATION & PRODUCTION

September 21, 2000

Mr. John R. Baza, Associate Director
STATE OF UTAH, Department of Natural Resources
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Texakoma Oil and Gas Corporation
Completion and Sundry Report Forms
Texakoma-Federal H Wells No. 14-30, 12-30, 21-31 and 34-31
Sections 30 & 31, Township 10 South, Range 24 East
Texakoma-Federal V Well No. 12-21
Section 21, Township 13 South, Range 21 East
Uintah County, Utah

Dear Mr. Baza:

Enclosed are copies of BLM Forms 3160-4 and 3160-5, where applicable, covering the drilling and completion and/or plugging information for the above referenced wells which were drilled by Texakoma in 1999 and 2000. Only two wells are hooked up to gas sales lines and two wells did not test economic gas rates in the zones tested to date and one well was plugged as a dry hole.

Sincerely,

Texakoma Oil and Gas Corporation

Tom Sprinkle
Drilling Manager
(972) 701-9106

Enclosures-Form 3160-4 (5)

RECEIVED

SEP 25 2000

DIVISION OF
OIL, GAS AND MINING

**ONE LINCOLN CENTRE
5400 LBJ FREEWAY • SUITE 500 • DALLAS, TEXAS • 75240
972-701-9106**



EXPLORATION & PRODUCTION

September 29, 2000

Mr. John R. Baza, Associate Director
STATE OF UTAH, Department of Natural Resources
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Texakoma Oil and Gas Corporation

Open Hole Log Copies For Following Wells

Texakoma-Federal H No. 12-30; API NO. 43-047-33356

Texakoma-Federal H No. 21-31; API NO. 43-047-33358

Section 31, Township 10 South, Range 24 East and

Texakoma-Federal V No. 12-21; API NO. 43-047-33323

Section 21, Township 13 South, Range 23 East

Uintah County, Utah

Logs filed in Log file

Dear Mr. Baza:

Enclosed is one set each of the open hole logs that were run on the above referenced wells that were drilled by Texakoma in 1999 and which your staff indicated they did not have a file copy of the open hole logs. Rocky Mountain Consulting (RMC), Vernal, Utah acting as our agent during the time that these wells were drilled, indicated they had sent a set of the logs for each well. Because the logs were not sent by certified mail I cannot dispute RMC's contention, but hope the enclosed copies will be accepted as timely compliance.

Sincerely,

Texakoma Oil and Gas Corporation

Tom Sprinkle
Drilling Manager
(972) 701-9106

Enclosures- 3-Log Set (9 items)

RECEIVED

OCT 05 2000

DIVISION OF
OIL, GAS AND MINING

ONE LINCOLN CENTRE
5400 LBJ FREEWAY • SUITE 500 • DALLAS, TEXAS • 75240
972-701-9106

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: TEXAKOMA OIL & GAS CORPORATION Operator Account Number: N. 2035
Address: 5400 LBJ FRWY, SUITE 500
city DALLAS
state TX zip 75240 Phone Number: (972) 701-9106

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
<u>43-047-33323</u>	<u>TEXAKOMA FED "V" 12-21</u>	<u>SNNW</u>	<u>21</u>	<u>13S</u>	<u>21E</u>	<u>UINTAH</u>
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>A</u>	<u>99999</u>	<u>12921</u>	<u>6/27/1999</u>	<u>6/27/1999</u>		
Comments: <u>10-16-00</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
<u>43-047-33358</u>	<u>TEXAKOMA FED "H" 21-31</u>	<u>NENW</u>	<u>31</u>	<u>10S</u>	<u>24E</u>	<u>UINTAH</u>
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>A</u>	<u>99999</u>	<u>12922</u>	<u>10/8/1999</u>	<u>10/8/1999</u>		
Comments: <u>10-16-00</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

TOM SPRINKLE

Name (Please Print)

Tom Sprinkle

Signature

DRILLING MANAGER

10/13/2000

Title

Date

ATTENTION: Carlene Russell

October 24, 2005

Tel: +1 214 965 7278
 Martha.F.Treece@BAKERNET.com

Asia Pacific
 Bangkok
 Beijing
 Hanoi
 Ho Chi Minh City
 Hong Kong
 Jakarta
 Kuala Lumpur
 Manila
 Melbourne
 Shanghai
 Singapore
 Sydney
 Taipei
 Tokyo

Europe & Middle East
 Almaty
 Amsterdam
 Antwerp
 Bahrain
 Baku
 Barcelona
 Berlin
 Bologna
 Brussels
 Budapest
 Cairo
 Düsseldorf
 Frankfurt / Main
 Geneva
 Kyiv
 London
 Madrid
 Milan
 Moscow
 Munich
 Paris
 Prague
 Riyadh
 Rome
 St. Petersburg
 Stockholm
 Vienna
 Warsaw
 Zurich

North & South America
 Bogotá
 Brasilia
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 Caracas
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 Guadalajara
 Houston
 Juarez
 Mexico City
 Miami
 Monterrey
 New York
 Palo Alto
 Porto Alegre
 Rio de Janeiro
 San Diego
 San Francisco
 Santiago
 Sao Paulo
 Tijuana
 Toronto
 Valencia
 Washington, DC

State of Utah
 Department of Natural Resources
 Division of Oil, Gas & Mining
 P.O. Box 145801
 Salt Lake City, UT 84114-5801

Re: Texakoma Oil & Gas Corporation
 Texakoma Exploration & Production, LLC/Texakoma Operating, L.P.

Ladies and Gentlemen:

Enclosed is an executed Form 9 in duplicate. The Form 9 changes the operator of the Utah wells (listed on the attached Form 9) from Texakoma Oil & Gas Corporation to Texakoma Operating, L.P.

Pogo Producing (San Juan) Company ("Pogo") purchased many of the New Mexico wells owned by Texakoma Oil & Gas Corporation. Pogo also purchased the name "Texakoma Oil & Gas Corporation." Pogo then changed the name with the BLM of all wells formerly operated by "Texakoma Oil & Gas Corporation" to Pogo including many wells that were not transferred in the sale to Pogo. Therefore, the wells not sold to Pogo (including the Utah wells) need to have their operator name changed to "Texakoma Operating, L.P.", which is not a company owned by Pogo.

Please contact me if you have any questions or comments.

Sincerely,

Martha F. Treece
 Certified Paralegal

Enclosures

RECEIVED
 OCT 26 2005
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: TEXAKOMA OIL & GAS CORPORATION N2035		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 5400 LBJ Freeway, #500 CITY Dallas STATE TX ZIP 75240		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (972) 701-9106		8. WELL NAME and NUMBER: See attached Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Texakoma Operating, L.P. has taken over operations from Texakoma Exploration & Production, LLC effective 05/01/05 (and Texakoma Exploration & Production, LLC took over operations from Texakoma Oil & Gas Corporation effective 12/1/04).

It is hereby certified that Texakoma Operating, L.P. is responsible under the terms and conditions of the leases to conduct lease operations. Bond coverage pursuant to 43 CFR 3162.3 for lease activities is being provided by Texakoma Operating, L.P. under BLM Bond No. UT1131.

Texakoma Operating, L.P.

By: Scott D. Kennedy
Scott D. Kennedy, Vice President of Texakoma Exploration & Production, LLC, General Partner of Texakoma Operating, L.P.

NAME (PLEASE PRINT) <u>Scott D. Kennedy</u>	TITLE <u>VP of Texakoma Oil & Gas Corp., eff. 12/1/04</u>
SIGNATURE <u>[Signature]</u>	DATE <u>10/12/05</u>

(This space for State use only)

APPROVED 11/12/05
(5/2000) Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
OCT 26 2005

DIV. OF OIL, GAS & MINING

EXHIBIT "A"

Texakoma Fed - "H" #14-30
Texakoma Fed - "V" #12-21
Texakoma Fed - "H" #12-30
Texakoma Fed - "H" #21-31

RECEIVED

NOV 04 2005

DIV. OF OIL, GAS & MINING

EXHIBIT "A"

UINTAH COUNTY, UTAH

Well Name	Lessor	Lessee	Date	Sec/Twnshp/Rng	Legal Description	BLM No.
NE Rockhouse #1 (FED. H-14-30) NE Rockhouse #2 (FED. H-12-13)	United States of America	Jacqueline E. Chorney	5/1/1989	19-10S-24E	Lot 1 (39.70), 2 (39.73), 3 (39.77) and 4 (39.80), E1/2 W1/2	UTU-65371
				30-10S-24E	Lots 1 (39.82), 2 (39.84), 3 (39.84), and 4 (39.86), E1/2 W1/2	
				31-10S-24E	Lots 1 (39.88), 2 (39.91), 3 (39.95) and 4 (39.98), E1/2 W1/2, E1/2 [ALL]	
West Seep Ridge #1 (FED. V-12-21)	United States of America	Jane E Chorney	5/1/1989	15-13S-21E	Lots 1 (26.42), 2 (21.34), 3 (28.04), 4 (25.09), and 7 (7.05), NE1/4 NE1/4 SE1/4, S1/2 NE1/4 SE1/4, W1/2	UTU-65341
				16-13S-21E	W1/2 E1/2	
				21-13S-21E	ALL	
				22-13S-21E	W1/2 NE1/4, SE1/4 NE1/4, N1/2 SE1/4, SE1/4 SE1/4 W1/2	

Entry 2004009327
Book 908 Page 7

EXHIBIT "A"

<i>County</i>	<i>State</i>	<i>Well Name</i>	<i>Legal Description</i>	<i>Date of Assignment and Conveyance</i>	<i>Book/Page</i>
Uintah	Utah	NE Rockhouse #1	Section 30-10S-24E	6/15/1999	720/5
Uintah	Utah	NE Rockhouse #2	Section 30-10S-24E	5/15/1999	720/9
Uintah	Utah	NE Rockhouse #3	Section 30-10S-24E	5/15/1999	720/1

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: _____ not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: _____ n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: _____ n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____ n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: _____ 11/22/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: _____ 11/22/2005
3. Bond information entered in RBDMS on: _____ n/a
4. Fee/State wells attached to bond in RBDMS on: _____ n/a
5. Injection Projects to new operator in RBDMS on: _____ n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: _____ n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: _____ UT1131

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: _____ n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number _____ n/a
2. The **FORMER** operator has requested a release of liability from their bond on: _____ n/a
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____ n/a

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3

UT08300

January 12, 2006

Scott D. Kennedy
Texakoma Operating, L.P.
5400 LBJ Frwy., Suite 500
Dallas, Texas 75240

Re: Federal H 12-30 43-047-33356
SWNW, Sec. 30, T10S, R24E
Federal H 14-30 43-047-33165
SWSW, Sec. 30, T10S, R24E
Federal H 21-31 43-047-33358
NENW, Sec. 31, T10S, R24E
Lease No. UTU-65371
Federal V 12-21 43-047-33323
SWNW, Sec. 21, T13S, R21E
Lease No. UTU-65341
Uintah County, Utah

Dear Mr. Kennedy:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Texakoma Operating, L. P. is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, BLM Bond No. UT1131, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Leslie Wilcken of this office at (435) 781-4497.

Sincerely,

Matt Baker
Petroleum Engineer

cc: UDOGM
Dominion Expl. & Prod.
Miller Dyer & Co.

RECEIVED 5
JAN 18 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

TEXAKOMA OPERATING, L.P.

3a. Address

5400 LBJ Frwy., #500, Dallas, TX 75240

3b. Phone No. (include area code)

(972) 701-9106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

See attached Exhibit "A"

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Texakoma Operating, L.P. has taken over operations from Texakoma Exploration & Production, LLC effective 05/01/05 (and Texakoma Exploration & Production, LLC took over operations from Texakoma Oil & Gas Corporation effective 12/1/04).

It is hereby certified that Texakoma Operating, L.P. is responsible under the terms and conditions of the leases to conduct lease operations. Bond coverage pursuant to 43 CFR 3162.3 for lease activities is being provided by Texakoma Operating, L.P. under BLM Bond No. UT1131.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Scott D. Kennedy

Vice President,
Texakoma Exploration & Production, LLC,
General Partner of **Texakoma Operating, L.P.**

Title

Signature

Date

10-12-05

Approved by

[Signature]

Petroleum Engineer

Date

JAN 13 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JAN 18 2006

DIV. OF OIL, GAS & MINING

EXHIBIT "A"

43-047-33165-00-00	FED H 14-30	Gas Well	Shut-In	NATURAL BUTTES	UINTAH	SWSW	30	10S-24E
43-047-33323-00-00	FED V 12-21	Gas Well	Shut-In	SEEP RIDGE B (DKTA)	UINTAH	SWNW	21	13S-21E
43-047-33356-00-00	FED H 12-30	Gas Well	Shut-In	NATURAL BUTTES	UINTAH	SWNW	30	10S-24E
43-047-33358-00-00	FED H 21-31	Gas Well	Shut-In	NATURAL BUTTES	UINTAH	NENW	31	10S-24E

U-6537/
U-6534/
U-6537/
11

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Form 3160-3
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 29 2007

FORM APPROVED
OM B No. 1004-0135
Expires, January 31, 2004

2007 MAY 29 PM 2:29

SUNDRY NOTICES AND REPORTS ON WELLS

BLM

Do not use this form for proposals to drill or to re-enter
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other DRY HOLE		5. Lease Serial No. UTU - 65341
2. Name of Operator Texakoma Operating, L.P.		6. If Indian, Allottee or Tribe Name NA
3a. Address 5400 LBJ Freeway, Suite 500, Dallas, TX 75240	3b. Phone No. (include area code) 972 781-9106	7. If Unit or CA/Agreement, Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1969' ENL & 734' FWL, Section 21, Township 13 South, Range 21 East		8. Well Name and No. Federal "V" 12-21
		9. API Well No. 43-047-33323
		10. Field and Pool, or Exploratory Area Wildcat
		11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was spudded on June 27, 1999 and was drilled to 330' where 9 5/8" 36# casing was run and cemented to surface with 175 sacks Prem B cement. The well was then drilled to a total depth of 6713' where 5 1/2" 15.5# J-55 casing was run with a DV tool at 3500' and cemented with top of cement at 2350'. Four (4) zones were perforated and tested and all tested wet and non-economic oil or gas shows (See attached Well-Bore Schematic A). Cast Iron Bridge Plugs (CBP) were set over each of the lower three tested intervals and capped with 10' of cement with the last plug set at 4300' and only the perforations from 2954' to 2974' still open. Water analysis was done by Halliburton's lab in Vernal, Utah for the lower three zones tested and only had chlorides from a low of 40 mg/l to 1800 mg/l, all with a PH of 7.5, or just slightly basic and had total dissolved solids (TDS) ranging from 1700 to 3100 mg/l. It is proposed that final plugging consist of pulling the 2 3/8" tubing and 5 1/2" packer and setting a CBP at 2900' by wireline and cap with 10' of cement by dumphaller. No 5 1/2" casing will attempt to be recovered as the bond log indicates scattered cement all the way to the surface casing. It is proposed that 9.5 lb per gullen mud be circulated from 2900' to surface using the 2 3/8" tubing string and then spotting a 100' cement plug across the surface casing depth from 280' to 380' and then a 30' cement plug at the surface from 3'-33' (See Schematic B attached). A dryhole marker pipe would then be welded in place showing the well name and location. Plugging would be completed with final clean up of the location area as needed.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tom Sprinkle		Title Drilling/Completion Manager
Signature <i>Tom Sprinkle</i>	Date May 25, 2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Petroleum Engineer	Date JUN 13 2007
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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CONDITIONS OF APPROVAL ATTACHED

OCT 23 2007

DIV. OF OIL, GAS & MINING

076XJ37655

Bureau of Land Management**Vernal Field Office****170 South 500 East****Vernal, UT 84078****Phone: 435-781-4400****Fax: 435-781-4410**

BLM

**Fax Cover Sheet**To: Dustin DarcetPhone: 801-538-5281Fax: 801-359-3940Office: ADGMFrom: Ryan AngusPhone: (435) 781-4430Number of pages including cover sheet: 5Remarks: Here is the SR for the phygging. let
me know if you need anything elseRy

RECEIVED

NOV 20 2007

DIV. OF OIL, GAS & MINING



One Lincoln Centre
5400 LBJ Freeway, Suite 500
Dallas, Texas 75240
(972) 701-9106

July 27, 2007

Mr. Jerry Kenczka
Assistant Field Manager
Mineral & Land Resources
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, UT 84078

Re: Subsequent Report
Form 3160-5 to Plug and Abandon
Federal "V" 12-21
Section 21, Township 13 South, Range 21 East

Dear Mr. Kenczka:

Enclosed please find an original and two (2) copies of Form 3160-5 (Plugging Record and a Final Plugged Wellbore Schematic) for the above referenced well

Please contact me at 972 764-3828, if you have any questions.

Sincerely,
Texakoma Operating, L.P.

Tom Sprinkle
Drilling Manager

TS/ss

SUBSEQUENT REPORT OF ABANDONMENT
CONDITIONS OF APPROVAL

Operator: Texakoma Operating, LP
 Well Name & Number: Federal V 12-21
 Lease Number: UT 65341
 Location: SWNW Sec. 21, T13S R21E.

1. The P&A marker shall be a subsurface plate buried at least four feet under the reclaimed surface.
2. The location shall be prepared for re-vegetation. This includes tilling, disking, ripping etc., in order to recontour the site, as closely as possible, to original natural topography. Topsoil will be re-spread, and a good textured seedbed that promotes vegetation establishment prepared.
3. The access road (s) may be left as is, if it will be used to access other producing wells or new wells staked in the area. Otherwise, the road should be reclaimed. This involves recontouring, ripping and scarifying the road surface, replacing topsoil and preparing an appropriate seedbed for re-vegetation. Reclamation will be done to the satisfaction of the surface management agency or surface owner.
4. The seed mixture below will be used for final reclamation seeding operations.

<u>Seed</u>	<u>lbs/acre (PLS*)</u>
Fourwing Saltbush (<i>Atriplex canescens</i>).....	4
Shadscale (<i>Atriplex confertifolia</i>).....	3
Needle & Thread Grass (<i>Hesperostipa comata</i>)	2
Indian Rice grass (<i>Oryzopsis hymenoides</i>).....	3
TOTAL.....	12

- The above rates are good for drilling method, if the seed is broadcast, the seeding rate (lbs/acre) will be doubled, and a harrow or some other implement will be dragged over the seeded area to assure seed coverage. Dozer track-walking may also be used.
 - Seed application will follow all guidelines recommended for seedbed preparation, planting, watering, and seedling care after germination.
 - If first seeding is unsuccessful, reseeding will be required.
 - If no germination after two attempts, contact BLM authorized officer.
5. Final reclamation earthwork should be completed within 6 months (weather permitting).
 Texakoma Operating, LP will notify the Bureau of Land Management 7 days prior to beginning surface rehabilitation operations in order to discuss seeding methodology, and other important factors of final reclamation plan, and also to allow us time to schedule a field examination.
 6. a): Texakoma Operating, LP authorized representative should inspect the abandoned location and ascertain that all reclamation operations have been successfully completed, including the following:
 - 1): The location is free of all kinds of production related supplies, equipment, and junk materials.
 - 2): The deadmen which were protruding above the ground are gone.
 - 3): All required rehabilitation work at the location has been completed.
 - 4): Salvaged topsoil has been re-spread and reseeding has been completed.
 - 5): All excavations and pits have been filled & leveled.
 - 6): Ratholes and mouseholes have been filled, not just bridged.
 - b): Then notify this office that the location is ready for final inspection, using Form 3160-5 (Final Abandonment Notice).

* Pure Live Seed

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator
TEXAKOMA OPERATING, LP3a. Address
5400 LBJ FWY, STE. 500, DALLAS, TX 752403b. Phone No. (include area code)
972-701-91864. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1969' FNL & 734' FWL, SECTION 21, TOWNSHIP 13 SOUTH, RANGE 21 EASTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

RECEIVED

5. Lease Serial No.
UTU - 653416. If Indian, Allottee or Tribe Name
NA

AUG 02 2007

BLM

7. If Unit or CA/Agreement, Name and/or No.
NA8. Well Name and No.
FEDERAL "V" 12-219. API Well No.
43-047-3332310. Field and Pool, or Exploratory Area
WILDCAT11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
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Plugging operations started on this well on July 17, 2007. No pressure on well, removed tree and installed Dbl Ram BOP with 2 3/8" rams, latch onto tubing and unseated hanger and trip tubing out of hole. On 7-18-07 ran wireline GR/Junkbasket and tagged up in 5 1/2" casing at 4282', dump balled 48' of cement on top of plug at 4248' KB, set CIBP at 2920' KB, test casing to 1000 psig for 5", no leak off, dumped 2 baller loads of cement, top of plug now at 2978' KB. Perforated casing with 4 holes at 600' in Green River zone. Pressured up to 800 psig and formation broke, pumped in 10 bbls of 2% KCL water at 2 BPM at 500 psig, no returns. Ran tubing in hole and set 5 1/2" cement retainer at 511' KB. On 7-19-07 stung into retainer and pumped 40 bbls 2% KCL water with no returns, mixed and pumped 200 sks Class F cement with 1% Calcium Chloride, pull out of retainer and spotted 25 sks cement on top of retainer, trip tubing to 60'. Dug out collar and cut off casinghead, annular had old hard cement at top, filled 60' of casing with cement, layered down all tubing, top off cement plug, welded on dry hole plate. On 7-20-07 moved out all equipment, cut off four (4) deadman anchors, cleaned location of debris and loaded out wellhead and tubing for delivery to Vernal yard. Well permanently abandoned on 7-19-07 with plugs as indicated on attached post plugging schematic.

RECEIVED

NOV 20 2007

DIV. OF OIL, GAS & MINING
TOM SPRINKLE

Signature

Tom Sprinkle

_____	A.M.
_____	PET.
_____	E.S.
_____	GEOL.
_____	ENG.
_____	_____
_____	_____

VERNAL FIELD OFFICE	
ENG. <u>RA</u>	AUG 13 2007
GEOL. _____	
E.S. <u>AF 8/23/07</u>	
PET. <u>WD 8/13/07</u>	
A.M. _____	

Title DRILLING/COMPLETION MANAGER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <u>Anna Siguera</u>	Title <u>NRS Env. Sci</u>	Date <u>8/23/07</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

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(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

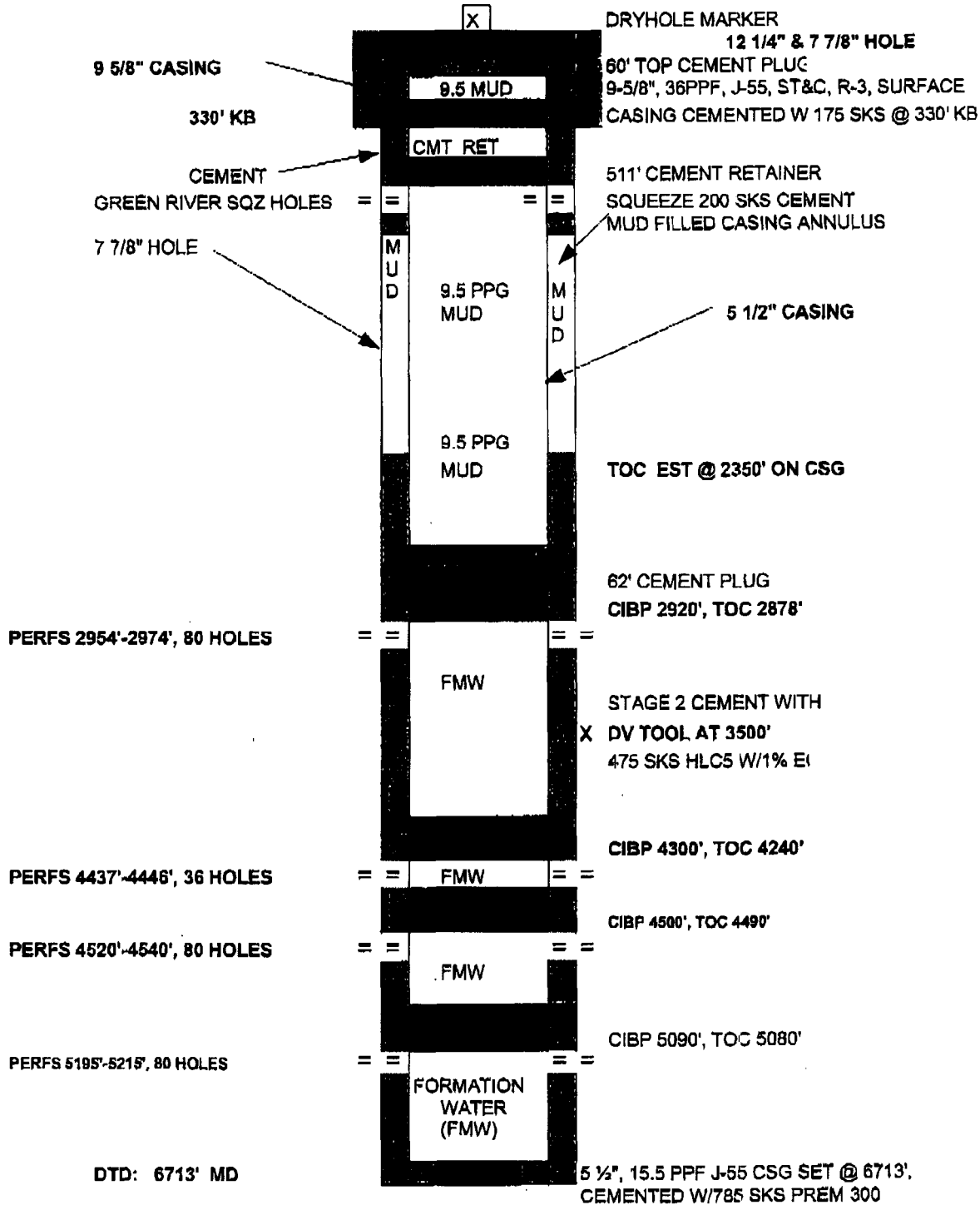
246543455

FINAL PLUGGED WELLBORE SCHEMATIC
TEXAKOMA OPERATING, L P
TEXAKOMA-FEDERAL V 12-21 NO. 1
V (SW/4 NW/4) SEC 21- T135- R21E
1969' FNL & 734' FWL
UINTAH COUNTY, UTAH
 WELL PLUGGED ON JULY 19, 2007
FINAL WELLBORE AFTER PLUGGING

BLM LEASE NO. UTU-65341

API NO. 43-047-33323

EL 6298.4' (GL)



DTD: 6713' MD

TOM SPRINKLE
7-27-2007